

# **SOUTH CENTRAL INDIANA RURAL ELECTRIC MEMBERSHIP CORPORATION**

## **ECONOMIC DEVELOPMENT RATE NO. 4 RATE SCHEDULE EDR-4 EFFECTIVE JUNE 1, 2010**

### **Availability**

This rate schedule is available for service to member consumers of South Central Indiana Rural Electric Membership Corporation (Cooperative) who were under contract prior to April 1, 2007. This rate schedule is offered in conjunction with Hoosier Energy's Economic Development Rate No. 4 and with Hoosier Energy's Standard Wholesale Tariff.

The availability of this tariff is limited to an aggregate amount of 100 MW demand for the entire Hoosier Energy system. (excluding the aggregate demand from Economic Development Rate Nos. 1, 2 and 3).

### **Applicability**

South Central Indiana REMC shall provide this retail service to qualifying member-consumers for new or expanded electric power customers that meet the following conditions.

1. The new or expanded electric power service of any such retail customer must be contracted between the customer, South Central Indiana REMC and Hoosier Energy for a time period of 5 to 10 years from the start date specified in the contract. The start date shall not be later than December 31, 2002.
2. The new or expanded electric power service load measurers at least 500 kW of monthly non-coincident maximum demand (measured over a 30 minute interval) for at least six months of any contract year. Expanded electric power service is in addition to the load utilized by the retail customer prior to such expansion and shall be metered separately to assure compliance with this condition.
3. The retail customer shall certify to South Central Indiana REMC and Hoosier Energy that the new or expanded electric power service meets two of the following criteria:
  - a) Results in the creation of a minimum of five full-time equivalent jobs.
  - b) Pays an average wage above the average County wage.
  - c) Selected location is in an area with an unemployment rate higher than the state average unemployment rate.
  - d) Selected site requires some form of environmental reclamation, or represents re-use of an existing industrial site where the former industry has ceased operations, or the new or expanded service replaces internal combustion engines thereby reducing air emissions.
  - e) Improves Hoosier Energy's load factor or the load factor of South Central Indiana REMC.

- f) Receives commitment of federal, state, or local incentives, including sewer lines, water lines, road improvements and / or other infrastructure investment.
- g) The retail customer provides documentation that without EDR No. 4, it would be financially advantageous for the retail customer to build the proposed new facility elsewhere.

South Central Indiana REMC and Hoosier Energy have the final determination of whether the retail customer meets the above criteria. Documentation of compliance with the above criteria shall be the retail customer's responsibility.

**Monthly Rate**

Demand Charge:

\$6.96 per KW of non-coincident (NCP) maximum demand, discounted as follows:

<u>Term of Service</u> (years)	<u>Average Annual</u> <u>Discount</u>	<u>Total Cumulative</u> <u>Discount</u>	<u>Maximum Annual</u> <u>Discount</u>
5	5%	25%	25%
6	6%	36%	30%
7	7%	49%	30%
8	8%	64%	30%
9	9%	81%	30%
10	10%	100%	30%

The Total Cumulative Discount is the product of the Term of Service and the Average Annual Discount. The Total Cumulative Discount may be utilized in any pattern through the years of the contract term as long as the Maximum Annual Discount is not exceeded.

The contract between the qualifying retail customer, South Central Indiana REMC, and Hoosier Energy shall specify the demand charge discount for each year of the contract.

Standard Energy Charge:

On-Peak                      \$.0650 per KWH

Off-Peak                     \$.0340 per KWH

Distribution Charge: \$0.50 per KW of Billing Demand  
                                  \$.002 per KWH for all kWh usage

**Determination of Billing Demand**

The Billing Demand shall be the highest fixed 30 minute kilowatt demand occurring between the hours of 7:00 a.m. to 11:00 p.m., EST, or 500 kW, whichever is greater. For the first six contract months, the Billing Demand shall be the highest consecutive 30 minute kilowatt demand occurring between the hours of 7:00 a.m. to 11:00 p.m., EST.

### **Energy On-Peak Period**

The energy on-peak period shall be as follows:

12:00 PM to 10:00 PM EDT, Monday through Friday during the months of June, July, and August, excluding July 4<sup>th</sup>.

7:00 AM to 10 AM EST, Monday through Friday during the months of December, January, and February, excluding December 25<sup>th</sup> and January 1<sup>st</sup>.

6:00 PM to 9:00 PM EST, Monday through Friday during the months of December, January, and February excluding December 25<sup>th</sup> and January 1<sup>st</sup>.

### **Facilities Cost**

Customers requesting facilities in addition to those normally provided may be required to pay South Central Indiana REMC and Hoosier Energy either a contribution-in-aid-of-construction equal to the cost of the additional facilities or the monthly carrying charge of such cost, whichever is mutually agreed upon and specified in the contract.

### **Wholesale Power Cost Tracker**

The Energy Charge shall be adjusted by Wholesale Power Cost Tracker as defined in Appendix B.

### **Power Factor Adjustment**

If the average power factor for the month is determined to be less than 97 percent, the Billing Demand shall be adjusted by multiplying the Billing Demand by 97 percent and dividing the product by the measured average power factor.