

**SOUTH CENTRAL INDIANA RURAL ELECTRIC MEMBERSHIP CORPORATION**

**LARGE POWER SERVICE RATE  
RATE SCHEDULE – LP-TOU  
EFFECTIVE SEPTEMBER 1, 2010**

**Availability**

Available as an optional rate to three-phase consumers with a transformer capacity requirement greater than 300 KVA and a maximum of 1,000 KVA. **A consumer choosing this optional rate must remain on the rate for a minimum of six months. Consumers opting to change to a different rate schedule after the six month minimum period must wait a minimum of six months before returning to this optional rate.**

**Type of Service**

Three-phase, sixty (60) cycles at the following standard voltages: 120/240, 120/208, 277/480, 240/480.

**Monthly Rate**

Fixed Cost:

Monthly Charge \$66.68

Energy Charge:

Purchased Power – On-Peak \$.0680 per KWH  
Purchased Power – Off-Peak \$.0358 per KWH

Demand Charge:

Summer Window – June, July, August \$15.80 per KW  
Winter Window – December, January, February \$10.40 per KW  
Base – All months \$ 3.81 per KW  
SCI Distribution Cost – All months \$ 3.42 per KW

**Energy On-Peak Period**

The energy on-peak period shall be as follows:

12:00 PM to 10:00 PM EDT, Monday through Friday during the months of June, July, and August, excluding July 4<sup>th</sup>.

7:00 AM to 10:00 AM EST, Monday through Friday during the months of December, January, and February, excluding December 25<sup>th</sup> and January 1<sup>st</sup>.

6:00 PM to 9:00 PM EST, Monday through Friday during the months of December, January, and February excluding December 25<sup>th</sup> and January 1<sup>st</sup>.

**Energy Off-Peak Period**

The energy off-peak period shall be all hours other than the on-peak hours described above.

### **Determination of Billing Demand**

The non-coincident peak (NCP) peak Base billing demand and SCI Distribution Cost billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which a bill is rendered as indicated or recorded by a demand meter.

The non-coincident peak (NCP) peak Summer Window billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes between 11:00 AM and 9:00 PM EDT daily during the months of June, July, and August.

The non-coincident peak (NCP) peak Winter Window billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes between 7:00 AM and 10:00 AM EST daily, or between 6:00 PM and 9:00 PM EST daily during the months of December, January and February.

### **Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. The Corporation reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of maximum demand is less than 97%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 97% and divided by the percent power factor.

### **Hoosier Energy Adjustment**

The above rates may be subject from time to time to a purchased power cost adjustment tracking factor as deemed appropriate by the Board of Directors of the Corporation. The purchased power cost adjustment tracking factor applicable hereto is shown in Appendix A.

### **Minimum Monthly Billing**

The minimum monthly billing under the above rate shall be \$1.75 per KVA of installed transformer capacity or the contracted minimum, if applicable.

### **Terms of Payment**

The above rate is net, the gross rate being 5% higher on the current net monthly bill. In the event the current monthly bill is not paid within seventeen (17) days of the bill date, the gross rate shall apply. When the seventeenth day falls on Sunday or any other legal holiday, the first business day thereafter shall be added to the seventeen-day period. If a delinquent balance exists, all payments will be first applied to such delinquent balance.

### **Conditions of Service**

All three-phase motor applications under this schedule shall be subject to the approval of the Corporation.

The consumer may connect lighting to a power circuit from the power meter. Any additional transformers or regulation equipment which may be required for such lighting shall be furnished by the consumers.

All wiring, poles, lines, and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

Consumer will be required to give satisfactory assurance, supported if necessary by a written contract, as to the character, amount and duration of business offered.

**Interpretation of Schedule**

The interpretation of or the application by the Corporation or by any consumer of all rates, rules, and regulations included in this rate schedule shall be subject to review by the Board of Directors of the Corporation, consistent with its service rules and regulations or policies, except as otherwise provided by law.

**Miscellaneous Nonrecurring Charges**

Consumers served under this rate schedule shall be subject to the miscellaneous nonrecurring charges as stated in Appendix C, which may be charged to the consumer as applicable.

**Operation Roundup®**

Consumers served under this rate schedule may voluntarily participate in the Operation Roundup® program as described in Appendix D.

**Rate Schedule Modifications**

All rate schedules and charges, as well as the Corporation's service rules and regulations or policies, may be amended or modified, in whole or in part, at any time as deemed appropriate by the Corporation's Board of Directors.